Project Idea Note for JCM Project (Provisional Draft)

環境省水素等新技術導入事業の記入指針及び記入例

PIN reference number (For the secretariat use only)

All the information described in this document is at the pre-implementation stage and may change as the project develops. (入力フォントは Times New Roman でお願いします。)

1. Basic project information	
1.1. Date of Submission	<u>0X/06/2024</u> (公募提案書の提出日、形式は dd/mm/yyyy)
1.2. Partner country	(パートナー国名は正式国名を確認の上記載する。)
(A host county where the planned	別資料(パートナー国名一覧表)参照のこと。
project is located)	
1.3. Title of the planned project	3MW Hydrogen Power Generation Project at Someplace,
(Should be self-explanatory and	Someregion (公募提案書の英語事業名と一致すること、なお、事
clearly indicate the activity leading to	業名に国名は入れないでください。)
GHG emissions reductions / removals)	

The Joint Committee makes the result publicly available, including the PIN reference number, the name of the planned project, the date of submission in the above, and the reason for objection when the Joint Committee objects to the planned project described in the PIN through the JCM website.

2. Project participants and contact information2.1. Representative Japanese participant for the project and its roles in the project and its roles.		
	oroject	
(For identification of the person in charge for the project in terms of communica		
(代表事業者の主な窓口担当に関する情報)		
Name of the entity (Company, etc.): <u>Example Co., Ltd.</u> (事業者名)		
Roles of the entity in the project: 1. Project Administration		
2. Submission of Monitoring Result	t to MOEJ	
3. Submission of the demonstration	results to MOEJ	
4. Design of the equipment and faci	<u>lities</u>	
5. Outsourcing management		
(事業者の役割(事業の実施責任、M	RVの報告等)を記入)	
Address of the contact entity: <u>1-23-456, Somearea, Someward, So</u>	omeprefecture (代表事業者	
住所)		
Website of the contact entity: https://en.example.com/ (英語のウェ	ェブサイトのアドレス)	
Name and position of the main contact		
person in the entity: Position: Manager (役職)		
Department: Environment and Clin	mate Action (所属部署)	
(窓口担当者名及び役職、所属部署を	を記入)	
E-mail of the main contact person: (窓口担当者のメールアドレス)		
Phone number of the main contact person: +81-3-XXXX-XXXX (窓口担当者の	の電話番号)	
2.2. Japanese participant(s) for the project and their roles in the project except for the entity in 2.1.		
(If possible, please indicate the contact person of each entity involved in the project)		
(日本の事業者に関する情報。日本の共同事業者がいる場合はここに記入する。日本の共同		
事業者が複数いる場合は欄を追加して全ての共同事業者を記入する。		
Name of the entity (<i>Company, etc.</i>): (日本の共同事業者がいる場合に記	•	
としてください。)		

Roles of the entity in the project:	<u>N/A</u>
Address of the entity:	<u>N/A</u>
Website of the entity:	N/A
Name and position of the contact person in the entity:	Last name: N/A First name: N/A Position: N/A Department: N/A
E-mail of the contact person:	N/A
Phone number of the contact person:	<u>N/A</u>
2.3.1 Participant(s) of partner country (If possible, please indicate the contact pers	
Name of the entity (Company, etc.):	Example Inc. (共同事業者名)
Roles of the entity in the project:	1. Project management as facility owner 2. Procurement of the equipment 3. Instruction of O&M 4. Provision of Monitoring Data to Representative Participant (共同事業者の役割(事業の実施責任、MRV の報告等)を記入)
Address of the entity:	(共同事業者の所在地)
Website of the entity:	(英語ウェブサイトアドレス)
Name and position of the contact person in the entity:	Last name: (姓) First name: (名) Position: Deputy Director (役職) Department: Renewable Energy (所属部署) (共同事業者の担当者の名前と役職、所属部署を記入)
E-mail of the contact person:	(担当者のEメールアドレス)
Phone number of the contact person:	(担当者の電話番号)
(If possible, please indicate the contact pers	r the project and their roles in the project son of each entity involved in the project)合は、欄を追加してすべての事業者分を記入する。) <u>Example LLC</u> (共同事業者名)
Roles of the entity in the project:	 Facility operation and maintenance Monitoring of GHG emissions and data collection (共同事業者の役割(事業の実施責任、MRV の報告等)を記入)
Address of the entity:	(共同事業者の所在地)
Website of the entity:	(英語ウェブサイトアドレス)
Name and position of the contact person in the entity:	Last name: (姓) First name: (名) Position: Manager (役職) Department: New Energy Development (所属部署) (共同事業者の担当者の名前、役職、所属部署を記入)
E-mail of the contact person:	(担当者のEメールアドレス)
Phone number of the contact person:	(担当者の電話番号)
2.4.1 Relevant ministry or governmental (If possible, please indicate the contact personal contact persona	

(本事業に関する情報を共有したパート	ナー国の政府との対応状況を記入する。複数の場合は欄
	特に情報共有をしていなければ空欄とする。)
Name of the entity:	Ministry for Economic Affairs
·	(パートナー国側担当部署)
Address of the entity:	(所在地)
Website of the entity:	(英語ウェブサイトアドレス)
Name and position of the main contact	Last name: (姓) First name: (名)
person in the entity:	Position: <u>Director</u> (役職)
	Department: Office of Environment Technologies (所属部
	署) (主担当者の姓、名、役職、所属部署を記入)
E-mail of the main contact person:	(主担当者のEメールアドレス)
Phone number of the main contact person:	(主担当者の電話番号)
Is the project information already shared	☑ Yes (Briefly explain the status below)
with the entity?	□ No
	On 2X April, 2024, a meeting with the ministry personnel was
	held in Someplace, in which information on this project was
	shared, and we received a positive response to the plan. (事業に関する情報は既にパートナー国側政府に共有されて
	「事業に関する情報は既にハードノー国側政府に共有されて いるか。されている場合は「Yes」、されていない場合は
	「No」のいずれかにチェックがされていること)
	(原則として、事業に関する情報を既に共有した省庁のみを
	記載するため、Yesの場合は詳細を記載してください。Noの
	場合は空欄とする。)
2.4.2 Relevant ministry or governmental	
(If possible, please indicate the contact persitive (複数ある場合の記入例)	son)
Name of the entity:	(パートナー国側担当部署)
Address of the entity:	(所在地)
Website of the entity:	(英語ウェブサイトアドレス)
•	
Name and position of the main contact	Last name: (姓) First name: (名)
person in the entity:	Position: (役職)
E and 1 of the analysis and the analysis	Department: (主担当者の姓、名、役職、所属部署を記入) (主担当者の E メールアドレス)
E-mail of the main contact person:	(土担ヨ有のヒメールノトレス)
Phone number of the main contact person:	(主担当者の電話番号)
Is the project information already shared	☐ Yes (Briefly explain the status below)
with the entity?	□No
	(事業に関する情報は既にパートナー国側政府に共有されて
	いるか。されている場合は「Yes」、されていない場合は
	「No」のいずれかにチェックがされていること)
	(原則として、事業に関する情報を既に共有した省庁のみを 記載するため、Yesの場合は詳細を記載してください。Noの
	記載するため、Yesの場合は詳細を記載してください。Noの場合は空欄で構いません)

3. Project information

3.1. Summary of the planned project

Description of the project:

(Project implementation scheme, role of each participant, etc. Insert an image of the implementation structure in section 5)

This is a project to construct a 3MW Hydrogen Power Plant at Someplace, Someregion.

<u>Example Co., Ltd.</u> as the representative participant of this project, will manage the entire project including MRV reporting and will also develop the project, verify the results and prepare the report to MOEJ.

Example Inc., a partner participant, one of the power generation companies will own and operate the new hydrogen power plant that consists of a water electrolyzer, hydrogen storage unit and fuel cells. They will collect the data based on the project and receive the monitoring data from Example LLC and provide it to Example Co., Ltd..

Example LLC, another partner participants, operates the facility and maintain the appropriate operation of the facility. They also conduct daily monitoring and collect data of the project and the GHG emission reduction through the operation of the facility. The generated power will be sold to National Grid, which will replace the fossil-fuel based power and reduce greenhouse gas (GHG) emissions.

The objective of this project is to solve the technical and the operational issues in implementing the 3MW Hydrogen Power Plant in *Someplace*, and to understand the regulations and laws related to the hydrogen power plant. These results will pave the way for the JCM model project and the commercialization of the compact and excellent durable hydrogen power plant system in *Someplace*.

The issues and the methods of demonstration are as follows,

1. Water quality

To ensure stable operation for the water electrolyzer, analyze the local water and identify the appropriate water treatment method.

2. Storage capacity

To ensure the stable operation for the fuel cells, the optimum hydrogen storage capacity will be identified by collecting the data throughout the demonstration period.

3.Identify the local regulations and laws for hydrogen production and storage.

To understand the notification process and regulations related to the hydrogen power plant, make consultants study the local regulation and laws.

(プロジェクトのスキームを具体的に説明、各参加者の役割等を記入する。実証事業の目的や課題、実証方法など事業の内容、各参加者の役割等を具体的に説明ください。)

Location of the project

Someplace, Someregion, Somecountry (事業の実施場所)

Technologies, products, systems, services, infrastructure, or implementation of mitigation actions to be adopted for the project, and a brief description of them:

Compact and excellent durability hydrogen power plant system (3MW) will be adopted.

(1) Water Electrolyzer

An electrolyser is a device capable of splitting water molecules into their constituent oxygen and hydrogen atoms. The state-of-the-art technology is applied in order to achieve longer continuous

	reliable operation of the hydrogen power plant.
	rendote operation of the hydrogen power plant.
	(2) Fuel Cell
	Hydrogen produced by the water electrolysis system is fed into
	fuel cells to generate electricity and supply heat.
	(導入技術及び設備の概要を記入すること。導入技術がわかりやす
	く説明された図解などを添付する。添付箇所は PIN の最終頁でも
	よく、その場合はどこに掲載しているかをこの欄に示す)
Status and progress of the project	A Special Land Use Permit has been granted by the national
(Feasibility study, license application	government in 2020 to occupy and manage leasehold and public
status, etc.):	forest lands for this purpose, and a 5-year use permit has been
	secured starting in 2024 (power plant, transmission lines).
	Grid connection permit approved, local government approval
	obtained, non-duplication certification verified, environmental
	compliance certificate approved.
2.2 Even acted apple of investment	(事業の進捗状況(許認可の取得状況等)を記入する)
3.2. Expected scale of investment	Total project costs: USD 1,800,000.00 (Total Investment Cost)*
	In project currency: <u>USD 1,800,000.00</u> (本事業使用通貨額)
	(In Japanese Yen: <u>JPY 270,000,000</u> (日本円換算額)) Amount of financial support from the Government of Japan
	(In Japanese Yen)): JPY 135,000,000 (補助金の額を記載)
	(III Japanese Tell)): JF 1 133,000,000 (補助金の額を記載)
	Breakdown (in project currency):(費用内訳)
	1. Construction Cost:
	Installation: USD 374,175.00
	2.Equipment Cost:
	Water Electrolyzer Unit: USD 651,225.00
	Fuel Cells Unit: USD 498,900.00
	Hydrogen storage unit: USD 125,700.00
	<u>Transformers</u> , Switchboards, Electric modules, DC, UPS:
	<u>USD 150,000</u>
	(応募書類の経費内訳の項目に沿い、それぞれの費目の合計金額
	および内訳を記載すること。)
3.3. Applicable JCM	\square Existing methodology(ies) (<i>Please specify below</i>)
methodology(ies)	(本事業では、その国で JCM 化した実績のない技術が対象となり
	ますので、適用できる方法論は原則無いことになります。)
	☑ New methodology(ies) needed (<i>Briefly explain the status below</i>)
	The development of a new methodology will start in parallel
	with the facility installation. The monitoring will be conducted
	from the start of operation through the completion of the project.
	Emission reductions are calculated by multiplying electricity
	generated by the hydrogen power plant and emission factor in the
	proposed area.
	(方法論の開発が新たに必要なのでチェックする。提案済み方法論(Proposed Methodology)がある場合でも「New methodology(ies)
	meded」をチェックし、現在の状況を説明ください。例えば
	「PM030は現在パートナー国の承認待ち」等。また、GHG排出削
	iPM050は現住ハード/一国の承認付ら」等。また、GNG排出的 減量はどのように算出されるのかを簡単に説明する。)
3.4. Expected GHG emission	次重なこのように毎日で40つのかで間半に成例する。 2,000 t-CO2
reductions / removals (unit: tCO ₂)	(実証中の想定 GHG 排出削減/吸収量(CO2 以外の各 GHG の量は
(unit test)	CO2 換算とする)を記入する。)
	202 DOT 2 / 0/2 HD/ 1 / 00 /

3.5. Expected schedule up to the commercial operations date and the project registration under the JCM

05/202X: Completion of installation of the system 06/202X: Initiation of operation and the measurement 11/202X: Completion of the Draft of the Methodology 04/202Y: Application for the Registration of the Project (交付決定後の事業開始から実証の稼働開始予定年月までの予定及び JCM プロジェクト登録予定年月を記入する。形式は(mm/yyyy)

3.6. Contribution to Partner Country's NDC (Nationally Determined Contributions)

The Enhanced NDC increases unconditional emission reduction target to 31.89%, compared to 29% in the 1st NDC. The commitment will be implemented through effective land use and spatial planning, sustainable forest management which include social forestry program, restoring functions of degraded ecosystems including wetland ecosystems, improved agriculture productivity, energy conservation and the promotion of clean and renewable energy sources, and improved waste management. The partner country can increase its contribution up to 43.20% reduction of emissions in 2030 conditionally, compared to 41% in the 1st NDC, subject to availability of international support for finance, technology transfer and development and capacity building. In this project, the GHG emission reductions will be monitored for 6 months, and the accumulated reduction amount will be issued as the JCM credits. These credits will be shared between the two countries, contributing to the emission reduction target of the partner country. In addition, its national government has set a renewable energy target of 31% of total electricity generation. As this project aims to replace fossil fuel based electricity with renewable energy, the results of this project will contribute to the replacement of the energy source.

(パートナー国 NDC への貢献について記載する。初めに、パートナー国の NDC 記載事項を記載し、本案件が NDC 対象分野のスコープに含まれていること、海外からの支援によりより高い目標を目指している場合にはそれに貢献するものであること等について記入する。加えて、他の国家計画などがあれば、それに対する貢献を記入する。)

IGES が公表している NDC データベースを参照 https://www.iges.or.jp/jp/pub/iges-indc-ndc-database/en)

3.7. Contribution other than GHG emissions reductions or removals (Financial contribution should be explained in section 4)

Personnel of the partner country will be able to acquire sufficient theoretical knowledge and practical capability for the reliable operation and proper maintenance of the Systems, Classroom training and On-the-Job training will be implemented at the Site during the field test and commissioning.

This project contributes to the following SDGs;

Goal 7: Generated power will replace the fossil fuel-based energy, which promotes energy transformation in the partner country.

Goal 12: This project will contribute to the sustainable development of the society in the partner country.

Goal 13: This project will reduce the GHG emissions in the partner country, which will contribute to the mitigation of the global environmental change.

Goal 17: This project will promote partnership between the two countries.

(GHG排出削減/吸収以外の貢献について記載する)

3.8. Credit allocation (この欄は空欄とする。)

Select one of the following:		
☐ Credit allocation is still under discussion among project participants.		
☐ Project participants propose a preliminary percentage of credit allocation as below, understanding the condition that numbers will be decided by the Joint Committee at the time of project registration: *In case the project expects to receive financial support from the Government of Japan, the Government of Japan determines a preliminary percentage of credit allocation.		
Partner country (Government and project participants)		
Japan (Government and project participa	ants)	
The reason for the above credit allocation:		

4. Financial contribution (Please indicate which government support is expected; otherwise, explain in	n the "Other" section.)
☒ Financial support from the Government of Japan: Select one of the following	Fiscal Year of Japan
☐ Financing Programme for JCM Model Project by Ministry of the Environment, Japan (MOEJ)	
☐ JCM Support Programme administered by the United Nations Industrial Development Organization (MOEJ)	
☐ F-gas Recovery and Destruction Model Project by MOEJ	
☐ Japan Fund for the JCM administered by the Asian Development Bank (MOEJ)	
☐ JCM Demonstration Project by New Energy and Industrial Technology Development Organization (Ministry of Economy Trade ad Industry, Japan)	
☑ Other (Please explain how the project will be financed and which financial contribution or economic incentive will make the project viable.): This project will be financially supported by the "Demonstration Programme for Application of New Decarbonizing Technology" by the Ministry of the Environment, Japan.	2024 (水素等新技術導入事業 採択年度)

水素等新技術導入事業では 「Others」を選択し、欄内のとお りに事業名、事業年度を記載して ください。

5. Implementation structure

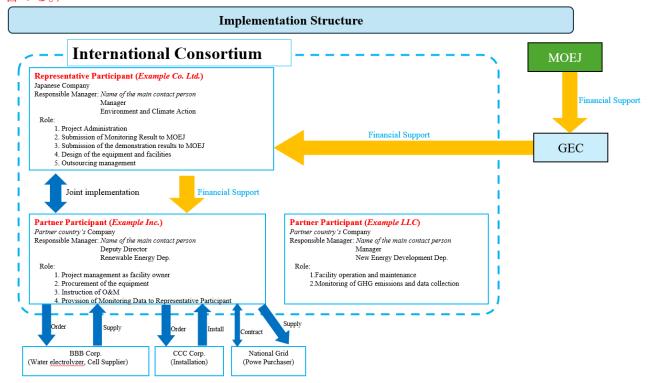
Please insert an image of the implementation structure including financial flows below:

(英語の事業実施体制図を貼付する。

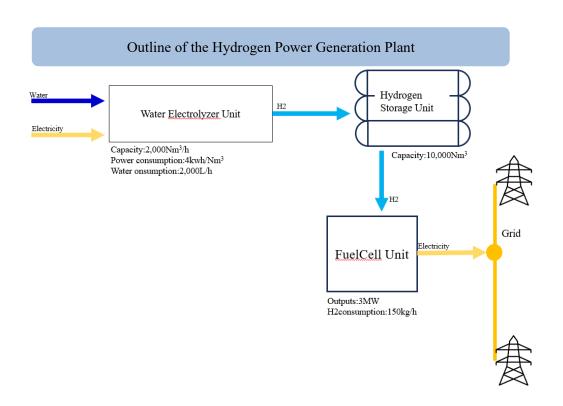
環境省から GEC を経由して補助金が渡ることを記載する。

表中に代表事業者、共同事業者の役割を明示する。

(本様式はJCM パートナー国と調整中のものであり最新様式はJCM ホームページの各パートナー国ページを参照する必要がある。) 共同事業者に未設立の SPC が含まれる場合は、設立予定であることを明記した上で実施体制図に含める。)



技術の概要図を貼ってください



Revision history of PIN		
Version	Date	Contents revised
1.0	24/06/2024 日付は公募提案書	First version

(本様式はJCM パートナー国と調整中のものであり最新様式はJCM ホームページの各パートナー国ページを参照する必要がある。)

提出日として、記 載形式は dd/mm/yyyy とす る。	
dd/mm/yyyy	
dd/mm/yyyy	

^{*}Project participants fill in this section when they submit a revised PIN to the Joint Committee. *Rows may be added, as needed