Project Idea Note for JCM Project (Provisional Draft) 環境省 JCM 設備補助事業の<mark>記入指針及び<u>記入例</u></mark>

PIN reference	
number	(For the secretariat use only)

All the information described in this document is at the pre-implementation stage and may change as the project develops. (入力フォントは Times New Roman でお願いします)

1. Basic project information	
1.1. Date of Submission	<u>16/05/20XX</u> (公募提案書の提出日 形式は dd/mm/yyyy)
1.2. Partner country	Country A (正式国名を確認の上記載する。パートナー国
(A host county where the planned	については別資料(パートナー国名一覧表)参照のこと。
project is located)	
1.3. Title of the planned project	30MW Binary Power Generation Project at XX Region, North
(Should be self-explanatory and	XYZ Island
clearly indicate the activity leading to	(公募提案書の英語事業名と一致すること、なお、事業名に
GHG emissions reductions / removals)	国名は含めない。)

The Joint Committee makes the result publicly available, including the PIN reference number, the name of the planned project, the date of submission in the above, and the reason for objection when the Joint Committee objects to the planned project described in the PIN through the JCM website.

2. Project participants and contact info	rmation	
	for the project and its roles in the project	
(For identification of the person in charge for the project in terms of communication)		
(代表事業者の主な窓口担当に関する人	情報)	
Name of the entity (<i>Company</i> , etc.):	ABC Corporation (代表事業者名)	
Roles of the entity in the project:	1. Project Administration	
	2. Submission of Monitoring Result to MOEJ	
	(事業者の役割、事業の実施責任、MRVの報告等)	
Address of the contact entity:	X-XX-X, YYY, ZZZ-ku, Tokyo (代表事業者住所)	
Website of the contact entity:	http://www.abc.corp.jp/english/	
•	(英語のウェブサイトのアドレス)	
Name and position of the main contact	Last name: <u>Chikyu</u> (姓) First name: <u>Midori</u> (名)	
person in the entity:	Position: Manager (役職) (窓口担当者名及び役職)	
E-mail of the main contact person:	Midori.chikyu@abccorp.jp (窓口担当者のメールアドレス)	
Phone number of the main contact person:	+81-XXXX-ZZZZ (窓口担当者の電話番号)	
2.2. Japanese participant(s) for the proje	ect and their roles in the project except for the entity in 2.1.	
(If possible, please indicate the contact	person of each entity involved in the project)	
(日本の事業者に関する情報)日本	の共同事業者がいる場合はここに記入する。日本の共同	
事業者が複数いる場合は欄を追加し	て全ての共同事業者を記入する。)	
Name of the entity (<i>Company, etc.</i>):	日本の共同事業者がいる場合に記入する。なければ N/A	
	とする。	
Roles of the entity in the project:	N/A	
Address of the entity:	N/A	
Website of the entity:	<u>N/A</u>	

Name and position of the contact person in	Last name: N/A First name: N/A
the entity:	Position: N/A
E-mail of the contact person:	N/A
Phone number of the contact person:	N/A
2.3.1 Participant(s) of partner country	for the project and their roles in the project
(If possible, please indicate the contact pers	
Name of the entity (<i>Company, etc.</i>):	XXX Power Supply (共同事業者名)
Roles of the entity in the project:	1. Project management as facility owner (共同事業者の役割(事業の実施責任、MRV の報告 等)を記入)
Address of the entity:	XXX YYY, ZZ City, XX Region, Country A (共同事業者の所在地)
Website of the entity:	http://www.xxx.power.supply.co.xx/english/ (英語ウェブサイトアドレス)
Name and position of the contact person in	Last name: KKK (姓) First name: LLL (名)
the entity:	Position: <u>Deputy Director</u> (役職) (共同事業者の担当者の名前と役職)
E-mail of the contact person:	LLLKKK@xx.power.supply.co.xx (担当者の E メールアドレス)
Phone number of the contact person:	+XX XXX XXXXXXX (担当者の電話番号)
2.3.2 Participant(s) of partner country fo (If possible, please indicate the contact pers	r the project and their roles in the project son of each entity involved in the project)
Name of the entity (<i>Company, etc.</i>):	DDD Energy Development (共同事業者名)
Roles of the entity in the project:	 Facility operation and maintenance Monitoring of GHG emissions and data collection (共同事業者の役割(事業の実施責任、MRV の報告等)を記入)
Address of the entity:	VVV SSS, YY City, XX Region, Country A (共同事業者の所在地)
Website of the entity:	http://www.ddd.energy.development.co.XX/english/ (英語ウェブサイトアドレス)
Name and position of the contact person in the entity:	Last name: MMM (姓) First name: PPP (名) Position: Manager (役職) (共同事業者の担当者の名前と役職)
E-mail of the contact person:	KCruise@nice.energy.development.com (担当者の E メールアドレス)
Phone number of the contact person:	+XX XXXXX XXXX (担当者の電話番号)
2.4.1 Relevant ministry or governmental agency of partner country	
(If possible, please indicate the contact pers	
を追加して全ての省庁をそれぞれ記載、	
Name of the entity:	Ministry of Environment Department of XXXX
	(パートナー国側政府省庁担当部署)

A 11	WWW WW 777 WW Davies Country A	
Address of the entity:	XXXX, YY ZZZ, XX Region, Country A (所在地)	
W.l. de Cale and the	Victoria /	
Website of the entity:	http://www.environment.ministry.xx (英語ウェブサイトアドレス)	
Name and position of the main contact		
person in the entity:	Last name: XXX (姓) First name: YYY (名)	
<u>-</u>	Position: <u>Director</u> (役職)(主担当者の姓、名、役職)	
E-mail of the main contact person:	xxxyyy@envmin.gov.xx	
DI 1 0.1	(主担当者の E メールアドレス)	
Phone number of the main contact person:	<u>+xx-xxx-xxxxx</u> (主担当者の電話番号)	
Is the project information already shared	☑ Yes (<i>Briefly explain the status below</i>)	
with the entity?	□No	
	On January 15, 2023, project information was shared with Ministry	
	of Environment.	
	(事業に関する情報は既に共有されているか。 されてい	
	る場合は「Yes」、されていない場合は「No」のいずれ	
	かにチェックがされていること)	
	(原則として、事業に関する情報を既に共有した省庁の	
	みを記載するため、Yes の場合は詳細を記載する。No の場	
	合は空欄とする。)	
2.4.2 Relevant ministry or governmental agency of partner country		
(If possible, please indicate the contact pers		
Name of the entity:	Ministry for Energy	
rame of the entry.	Department of Energy Development	
	(パートナー国側政府省庁担当部署)	
Address of the entity:	XXXX ZZZZ, MM City, Country A	
•	(所在地)	
Website of the entity:	http://www.energy.ministry.xx	
website of the entity.	(英語ウェブサイトアドレス)	
Name and position of the main contact	Last name: XXX (姓) First name: ZZZ (名)	
person in the entity:	Position: Manager (役職) (主担当者の姓、名、役職)	
E-mail of the main contact person:	xxxzzz@enr.min.gov.xx	
	(主担当者の E メールアドレス)	
Phone number of the main contact person:	+zz-xxxx-yyyy	
Admit of the main commet person.	(主担当者の電話番号)	
To the project if Co. 1. 1. 1. 1. 1.		
Is the project information already shared with the entity?	☑ Yes (Briefly explain the status below)	
with the entity?	□ No	
	On January 15, 2023, project information was shared with the	
	Ministry for Energy. (事業に関わる (権却)と既に出去されているが、されてい	
	(事業に関する情報は既に共有されているか。されてい ス担合は「Yan されていない担合は「Yan のいずれ	
	る場合は「Yes」、されていない場合は「No」のいずれ	
	かにチェックがされていること)	
	(原則として、事業に関する情報を既に共有した省庁の	
	みを記載するため、Yes の場合は詳細を記載する。No の場	
	合は空欄とする。)	

3. Project information

3.1. Summary of the planned project (3.1 欄には地図や写真は貼らないこと。)

	T
Description of the project:	This is a project to construct a 30MW Binary Geothermal Power
(Project implementation scheme, role	Plant in YY City, XX Region.
of each participant, etc. Insert an	ABC Corporation serves as the representative participant of this
image of the implementation structure	project and administers the entire project including MRV reporting.
in section 5)	XXX Power Supply, a partner participant, the largest geothermal
	company in Country A, will own the new geothermal power plant.
	They will receive the monitoring data from DDD Energy
	Development and provide to ABC Corporation.
	DDD Energy Development will operate the facility and maintain
	the appropriate operation of the facility. They also conduct daily
	monitoring and collect data of the GHG emission reduction through
	the operation of the facility.
	The generated power will be sold to national grid, which will
	replace the fossil-fuel based power and significantly reduce
	greenhouse gas (GHG) emissions.
	(プロジェクトのスキームを具体的に説明、各参加者の役割
	等を記入する。
	※電子申請システム「事業概要」タブ
	「事業概要、補助事業の実施体制と役割分担」参照)
Location of the project	NN City, XX Region, Country A
zeemien er me project	(事業の実施場所)
Technologies, products, systems,	Compact and excellent durability geothermal turbine generator
services, infrastructure, or	system (30,350kW) will be adopted.
implementation of mitigation actions	(1) XXX's super-rotor technology is applied in order to achieve
to be adopted for the project, and a	longer continuous reliable operation of the plant.
brief description of them:	Super-rotor technology solves various problems to the equipment
1	caused by severe geothermal corrosive steam and protect from the
	damage and degradation due to aging.
	(2) The auxiliary equipment such as condensers,
	heater/evaporator, gas extraction system, and pumps are optimized
	to minimize the power consumption and achieve maximum
	output.
	Outline of the Binary Geothermal Power Plant is illustrated on
	Page 8.
	(導入技術及び設備の概要を記入する。太陽光発電事業の場
	合は、パネルの変換効率が22.5%以上であること明示する。
	また導入技術がわかりやすく説明された図解などを添付す
	る。添付箇所は PIN の最終頁でもよく、その場合はどこに掲
	載しているかをこの欄に示す。
	※電子申請システム「導入技術」タブ 「導入技術及び設備
	の概要」参照)
Status and progress of the project	A Special Land Use Permit has been granted by the Country A
(Feasibility study, license application	government in 2020 to occupy and manage leasehold and public
status, etc.):	forest lands for this purpose, and a 25-year use permit has been
	secured starting in 2021 (power plant, transmission lines, wells,
	access roads).
	Grid connection permit approved, local government approval
	obtained, non-duplication certification verified, environmental
	compliance certificate approved.
	(事業の進捗状況(許認可の取得状況等)を記入する。
	※「事業概要」タブ 「事業実施に係る調整状況」参照
3.2. Expected scale of investment	Total project costs*: <u>USD75,000,000.00</u>
	In project currency: <u>ZYX1,004,906,250,000.00</u> (本事業使用通貨
	額)
	In Japanese Yen: <u>10,125,000,000</u> (日本円額) @1.007/100ZYX
	In a upanese 1 cm. 10,123,000,000(日本1 1限) © 1.00//10021A

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	(適用為替レート)
	Breakdown (in project currency):(費用内訳)
	1. Turbine Generator: USD30,000,000.00
	2. Switchyard and connection asset: ZYX267,975,000,000.00
	3. Transformers, Switchboards, VFDs, Electric modules,
	DC, UPS: ZYX133,987,500,000.00
	4. Installation: ZYX200,981,250,000.00
	(見積書のうち、Total Project Cost の対象となる項目を記入
	する。)
	*Total Project Cost とは、補助対象としうる経費であり、GH
	G排出削減に直接寄与する主要設備と主要設備の運用上欠
	くことのできない付帯設備及びこれらの設備の整備に係る
2.2 Applicable ICM	工事費や事務費等とする。
3.3. Applicable JCM methodology(ies)	☐ Existing methodology(ies) (<i>Please specify below</i>)
methodology(les)	(適用できる方法論が既に存在する場合、方法論番号を記入
	する。 例 AA AM023)
	☑ New methodology(ies) needed (<i>Briefly explain the status below</i>)
	The development of a new methodology will start in parallel
	with the facility installation.
	Emission reductions are calculated by multiplying electricity
	generated by the geothermal power plant and emission factor in XX Region.
	<u>Kegion:</u>
	定や見込みがあれば記入する。提案済み方法論(Proposed
	•
	Methodology) がある場合でもこちらをチェックして、現在の
	状況を記入する。例えば「PM030 は現在パートナー国の承認
	待ち」等。 また、GHG 排出削減量はどのように算出される
2.4 F	のかを簡単に説明する。)
3.4. Expected GHG emission	72,000 tCO2/year
reductions / removals (unit:	(年間の想定 GHG 排出削減/吸収量(CO2 以外の各 GHG
tCO ₂ /year)	の量は CO2 換算とする。)
3.5. Expected schedule up to the	09/20XX: Completion of Contract of Financing
commercial operations date and the project registration under the JCM	10/ 20XX: EPC contract signed 11/ 20XX: Start of Design and Manufacturing of the major
project registration under the 3CW	equipment.
	04/20XY: Start of installation.
	10/20XY: Completion of installation of the system
	11/20XY: Commissioning
	12/20XY: Start of commercial operation
	12/20XZ: Approval of the methodology
	<u>09/20XZ: Registration of the project</u>
	(交付決定後の事業開始から稼働開始予定年月までの予定
	及び JCM プロジェクト登録予定年月を記入する。 形式は
	(mm/yyyy)とする。)
3.6. Contribution to Partner	The Enhanced NDC increases unconditional emission reduction
Country's NDC (Nationally	target to 31.89%, compared to 29% in the 1st NDC. The
Determined Contributions)	commitment will be implemented through effective land use and
	spatial planning, sustainable forest management which include
	social forestry program, restoring functions of degraded
	ecosystems including wetland ecosystems, improved agriculture
	productivity, energy conservation and the promotion of clean and renewable energy sources, and improved waste management.
	Country A can increase its contribution up to 43.20% reduction of
	committee to continue up to 15.2070 reduction of

3.7. Contribution other than GHC emissions reductions or removals (Financial contribution should be explained in section 4)	theoretical knowledge and practical capability for the reliable
	Country A.
	(GHG排出削減/吸収以外の貢献について記載する
3.8. Credit allocation (この欄は	空欄とする。)
Select one of the following: Credit allocation is still under discussion among project participants. Project participants propose a preliminary percentage of credit allocation as below, understanding the condition that numbers will be decided by the Joint Committee at the time of project registration: *In case the project expects to receive financial support from the Government of Japan, the Government of Japan determines a preliminary percentage of credit allocation.	
Partner country (Government and project participants)	
Japan (Government and project partic	
The reason for the above credit allocation:	1

4. Financial contribution (Please indicate which government support is expected; otherwise, explain in the "Other" section.)		
☑ Financial support from the Government of Japan: Select one of the following	Fiscal Year of Japan	
図 Subsidy Programme for JCM Facility Introduction by Ministry of the Environment, Japan (MOEJ) (JCM 設備補助事業)	20XX (設備補助事業採択年度)	
☐ JCM Support Programme administered by the United Nations Industrial Development Organization (MOEJ)		
☐ F-gas Recovery and Destruction Model Project by MOEJ		
☐ Japan Fund for the JCM administered by the Asian Development Bank (MOEJ)		
☐ JCM Demonstration Project by New Energy and Industrial Technology Development Organization (Ministry of Economy Trade ad Industry, Japan)		
☐ Other (Please explain how the project will be financed and what financial contribution or economic incentive will make the project viable.): kin		

5. Implementation structure

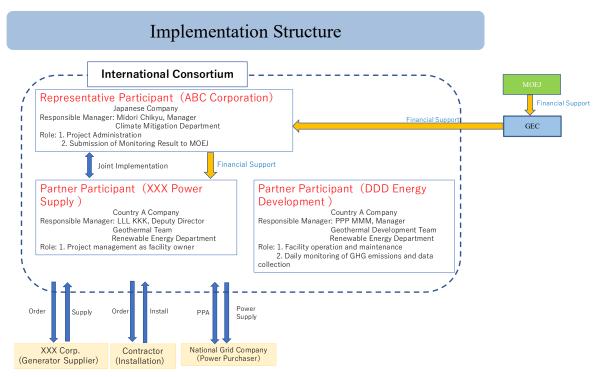
Please insert an image of the implementation structure including financial flows below:

(英語の事業実施体制図を貼付する。

環境省から GEC を経由して補助金が渡ることを記載する。

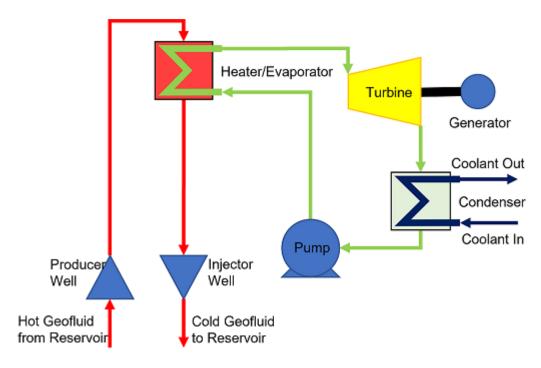
表中に代表事業者、共同事業者の役割を明示する。

共同事業者に未設立の SPC が含まれる場合は、設立予定であることを明記した上で実施体制図に含める。)



Outline of the Binary Geothermal Power Plant

(技術の概要図を貼付する。)



Revision his	Revision history of PIN		
Version	Date	Contents revised	
1.0	15/05/20XX (公募提案書 提出日形式) dd/mm/yyyy と する)	First version	
	dd/mm/yyyy		
	dd/mm/yyyy		

^{*}Project participants fill in this section when they submit a revised PIN to the Joint Committee.

^{*}Rows may be added, as needed